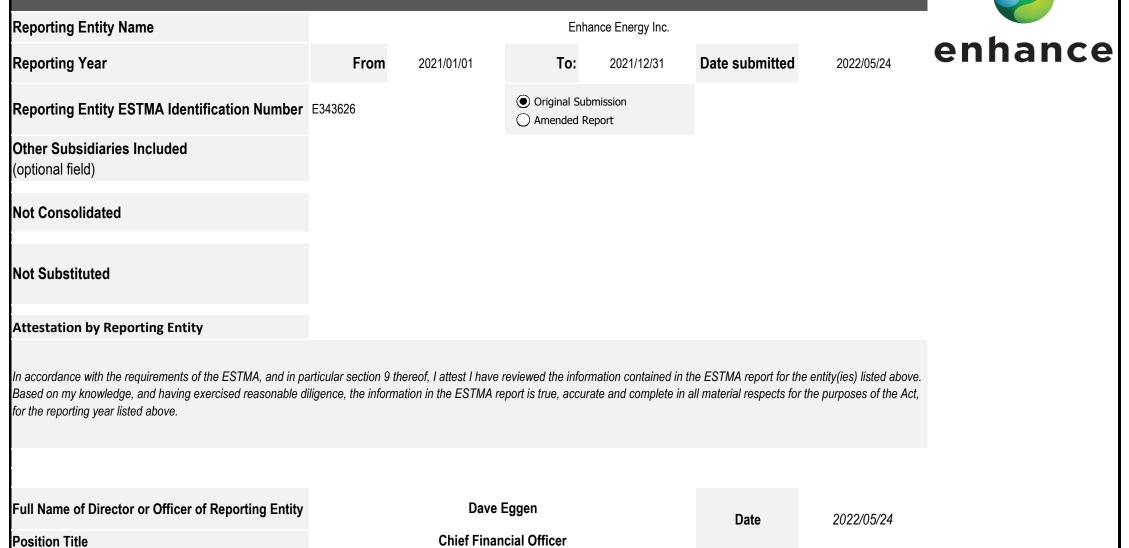
Extractive Sector Transparency Measures Act - Annual Report



Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2021/01/01 To: 2021/12/31 Currency of the Report CAD Reporting Entity Name Enhance Energy Inc. Reporting Entity ESTMA E343626 Identification Number Subsidiary Reporting Entities (if necessary) Payments by Payee Departments, Agency, etc... within Payee that Received Total Amount paid to Payee **Production Entitlements** Notes³⁴ Fees Dividends Country Payee Name¹ Taxes Royalties Bonuses Improvement Payments Payments² Canada Government of Alberta Alberta Energy Regulator 210,000 210,000 AER Admin Fees & Orphan Well Levy Includes royalties paid "in-kind" 2,330,000 totalling \$2,230,000. The "in-kind" Government of Alberta Alberta Energy 2,330,000 Canada payments were valued at market value at time of the transaction. County of Stettler No. 6 360,000 360,000 Property tax Canada Lacombe County 230,000 230,000 Property tax Canada 210,000 Property tax Red Deer County 210,000 Canada Rural Municipality of 180,000 Canada 180,000 Property tax Chesterfield No. 261

Additional Notes:

Extractive Sector Transparency Measures Act - Annual Report										
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2021/01/01	To: Enhance Energy Inc. E343626	2021/12/31		Currency of the Report	CAD			
Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Alberta	800,000	2,330,000	210,000					3,340,000	Includes royalties paid "inkind" totalling \$2,230,000. The "in-kind" payments we valued at market value at time of the transaction.
Canada	Saskatchewan	180,000							180,000	
Additional Notes ³ :										